

FEB - 2 2018

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.
NINTH REVISED RATE NO. 3
CANCELLING EIGHTH REVISED RATE NO. 3

NM PUBLIC REGULATION COMM
RECORDS MANAGEMENT BUREAU

LARGE POWER SERVICE
(Schedule "LPS")

Page 1 of 6

AVAILABILITY:

Available to all consumers within the Utility's service area requiring 50 kVA and over of transformer capacity for all types of usage.

CHARACTER OF SERVICE:

Alternating current, single or three phase, 60 Hertz, at available primary or secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof/service)

\$73.50 per billing period (System Charge) X

-PLUS-

All kWh per billing period @ \$.0515/kWh (Energy Charge) X

-PLUS-

All kW @ \$19.00/kW/billing period (Demand Charge) - Utility Owned Substation X

-OR-

All kW @ \$18.75/kW/billing period (Demand Charge) – Consumer Owned Substation X

ADVICE NOTICE NO. 65

EFFECTIVE

MAR - 1 2018

REPLACED BY NMPRC
BY Rule 540



ROBERT CASTILLO, CEO and General
Manager

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NET RATE PER BILLING PERIOD: (or part thereof/service) (Continued)

The total system charge plus demand charges plus energy charges per billing period shall be the total charges per billing period, exclusive of taxes and fuel and purchased power cost adjustment charges.

The system charge shall cover costs of providing electric service, including operation and maintenance of facilities, consumer accounting expenses and other administrative costs.

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- (1) Minimum charges established in accordance with Line Extension Policy.
- (2) Or, \$2.00/kVA of installed transformer capacity.
- (3) Or, minimum charges established by special contract between the consumer and the Utility.

Payment of the minimum charges shall entitle the consumer to system, demand and energy charge allowances only during the billing period applicable, unless otherwise specified by contract.

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METERING:

The Utility shall install, own and operate suitable demand and power factor-measuring devices for billing under this schedule.

DETERMINATION OF BILLING DEMAND:

The monthly kW billing demand shall normally be determined by measurement and shall be the highest 15-minute integrated or thermal kW demand but in no event shall it be less than the contracted minimum kW demand.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factors lower than 90%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90%.

FUEL & PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power expense is increased or decreased above or below the base purchased power cost of \$.08259/kWh sold, flow through to the users such increases or decreases, in accordance with N.M.P.R.C. Rule No. 550.

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DEBT COST ADJUSTMENT:

Billing under this schedule may be increased or decreased by an amount in the cost of debt capital incurred pursuant to securities, the issuance of which has been approved by the New Mexico Public Regulation Commission, of the debt cost utilized to establish these rates. This is in accordance with New Mexico Public Regulation Commission Code of Rules and Regulations No. 540.

TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal Income Taxes) payable by the Utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

LATE PAYMENT CHARGE:

A late payment charge of one and one-half percent (1 1/2%) per billing period or fraction thereof will be charged on all utility service bills and invoices which are delinquent per the provisions of the tariff.

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TERMS OF PAYMENT:

All bills are net and payable within 20 days from the date of bill.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

TEMPORARY OR UNUSUAL SERVICE:

Temporary or unusual service will be covered by the Utility's Rules and Regulations. In such cases, the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service and special conditions will be covered by special agreement with the customer. The customer shall pay for all expenses involved in furnishing the temporary service.

CONDITIONS OF SERVICE:

- (1) The Utility's Rules and Regulations, filed with the regulatory body shall apply.
- (2) All wiring, pole lines and other electrical equipment electrically on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

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CONDITIONS OF SERVICE: (Continued)

- (3) The consumer's installation shall conform to City, State, and National Electrical Codes and Electrical Safety Codes.
- (4) The consumer shall not resell or share electric service with others.
- (5) Service will be rendered under this schedule for an initial contract period of not less than 12 months.
- (6) Special conditions of service shall be covered by contract.

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